

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.
(N O C E C O)
Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES
For the Month of September 2022

DATE : September 9, 2022

UNBUNDLED CHARGES		TYPE OF CONSUMER												
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)		VAT RATE	
											METERED	UNMETERED		
Generation Charges:														
Generation System Charge	PhP/kwhr	8.9112	8.9112	8.9112	8.9112	8.9112	8.9112	8.9112	8.9112	8.9112	8.9112	8.9112	0.1200	
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.0985	0.0985	0.0985	0.0985	0.0985	0.0985	0.0985	0.0985	0.0985	0.0985	0.0985		
ICERA Adjustment Charge	PhP/kwhr	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071		
Transmission Charges:														
Demand Charge	PhP/kw			313.6885	313.6885	313.6885			313.6885				Please refer to VAT ON TRANSMISSI ON below	
Transmission System Charge	PhP/kwhr	1.1142	0.3547	0.0000	0.0000	0.0000	1.1142	0.3547	0.0000	1.1142	0.3547	0.3547		
System Loss Charge	PhP/kwhr	1.2940	1.2940	1.2940	1.2940	1.2940	1.2940	1.2940	1.2940	1.2940	1.2940	1.2940	0.0000	
Distribution Charges :														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800					
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595		
Supply Charges:														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200		
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
Metering Charges :														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	PhP/kwhr	0.4326					0.3526							
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Universal Charges :														
Misssionary Electrification	PhP/kwhr	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800		0.1800	0.1800		
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428		
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983		0.0983	0.0983		
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0732	0.0732	0.0732	0.0732	0.0732	0.0732	0.0732	0.0732		0.0732	0.0732		
Senior Citizen Subsidy Rate	PhP/kwhr	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030		
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904		
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000							
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
TOTAL ENERGY CHARGES	PhP/kwhr	P 13.7236	P 12.1127	P 10.9985	P 10.9985	P 10.9985	P 13.6436	P 12.1127	P 10.9985	P 12.6063	P 12.1127	P 12.1127		
TOTAL DEMAND CHARGE	PhP/KW	P -	P -	P 533.3685	P 533.3685	P 533.3685	P -	P -	P 533.3685	P -	P -	P -		
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	P -		
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	P -	P 42.92	P 42.92		
VAT ON TRANSMISSION		0.9364	2.9415	0.9985	0.9985	0.9985	0.9364	2.9415	0.9985	0.9364	2.9415	2.9415		

Note : GENERATION SYSTEM SHARE VATABLE is 0.8400

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by:

Noted by:

Approved by:

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JOEL Q. MATULA
Utility Economics Supervisor

SHIELA MARIE A. HEYROSA
Corplan Manager

ROY V. BUSTAMANTE
General Manager

FOR BAPA's WITH CHECK METER :

SYSTEMS LOSS CHARGE : 0.2789 P/kWhr
METERING SYSTEM CHARGE 0.3526 P/kWhr

09/09/2022 / 11:02 AM

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.
(N O C E C O)
Kabankalan City, Negros Occidental

September 9, 2022

SCHEDULE OF APPROVED UNBUNDLED RATE for LIFELINE CONSUMERS
For the Month of September 2022

UNBUNDLED CHARGES			DISCOUNT RATE OF LIFELINE CONSUMERS							VAT RATE
DESCRIPTION	UNIT CHARGE	100% 26 & ABOVE	40% 0-15 Kwhrs	35% 16-17 kwhrs	25% 18-19 kwhrs	15% 20-21 kwhrs	10% 22-23 kwhrs	5% 24-25 kwhrs		
Generation Charges:									0.1200	
Generation System Charge	PhP/kwhr	8.9112	5.3467	5.7923	6.6834	7.5745	8.0201	8.4656		
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.0985	0.0591	0.0640	0.0739	0.0837	0.0887	0.0936		
ICERA Adjustment Charge	PhP/kwhr	0.0071	0.0043	0.0046	0.0053	0.0060	0.0064	0.0067		
Transmission Charges:									Please refer to VAT ON TRANSMISSION	
Demand Charge	PhP/kw									
Transmission System Charge	PhP/kwhr	1.1142	0.6685	0.7242	0.8357	0.9471	1.0028	1.0585		
System Loss Charge		PhP/kwhr	1.2940	0.7764	0.8411	0.9705	1.0999	1.1646	1.2293	0.0000
Distribution Charges :									0.0000	
Demand Charge	PhP/kw								0.0000	
Distribution System Charge	PhP/kwhr	0.5782	0.3469	0.3758	0.4337	0.4915	0.5204	0.5493	0.0000	
Supply Charges:									0.0000	
Retail Customer Charge	PhP/Cust./Mo.								0.0000	
Supply System Charge	PhP/kwhr	0.6001	0.3601	0.3901	0.4501	0.5101	0.5401	0.5701	0.0000	
Metering Charges :									0.0000	
Retail Customer Charge	PhP/Meter/Mo.	5.0000	3.0000	3.2500	3.7500	4.2500	4.5000	4.7500	0.0000	
Metering System Charge	PhP/kwhr	0.4326	0.2596	0.2812	0.3245	0.3677	0.3893	0.4110	0.0000	
Inter-Class Cross Subsidy Charge		PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :										
Missionary Electrification	PhP/kwhr	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800		
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983		
Lifeline Rate (Discount)/Subsidy		PhP/kwhr	0.0732						0.0000	
Senior Citizen Subsidy Rate		PhP/kwhr	0.0030							
Members Contribution on CAPEX		PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0000	
Power Act Rate Reduction		PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Power Cost Adjustment		PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
TOTAL ENERGY CHARGES		Php/Kwhr	P 13.7236	P 8.4330	P 9.0848	P 10.3884	P 11.6920	P 12.3438	P 12.9956	
TOTAL FIXED CHARGES		Php/meter/mo.	P 5.00	P 3.00	P 3.25	P 3.75	P 4.25	P 4.50	P 4.75	

Note: GENERATION SYSTEM SHARE VATABLE is 0.8400

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

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RAY W. BUSTAMANTE
General Manager

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE
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12-MONTH AVERAGE SYSTEM'S LOSS

MONTH/YEAR	ENERGY SALES	COOP CONSUMPTION	TOTAL SALES	SUB-TRANS & SS LOSS (kWh)	ENERGY PURCHASED	SUB-TRANS & SS LOSS (%)	SYSTEMS LOSS
August-22	26,244,639	36,291	26,280,930	279,358	29,130,331	0.95%	9.78%
July-22	25,689,676	39,234	25,728,910	302,849	28,434,046	1.05%	9.51%
June-22	27,100,862	47,197	27,148,059	670,398	30,512,415	2.15%	11.03%
May-22	26,121,275	45,771	26,167,046	283,909	30,507,229	0.92%	14.23%
April-22	25,614,271	42,265	25,656,536	335,148	29,451,810	1.13%	12.89%
March-22	22,674,233	45,852	22,720,085	210,281	25,680,995	0.81%	11.53%
February-22	20,951,708	52,051	21,003,759	204,266	25,803,993	0.79%	18.60%
January-22	10,615,835	47,735	10,663,570	230,778	16,294,443	1.40%	34.56%
December-21	24,837,962	49,793	24,887,755	686,144	20,296,059	3.27%	-22.62%
November-21	24,607,163	50,836	24,657,999	442,398	28,288,453	1.54%	12.83%
October-21	22,968,219	48,073	23,016,292	219,638	26,116,388	0.83%	11.87%
September-21	23,768,555	50,475	23,819,030	233,927	26,690,161	0.87%	10.76%
TOTAL	281,194,398	555,573	281,749,971	4,099,094	317,206,323	1.276%	11.353%

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Note: Energy Sales Column is net of Coop Consumption