## NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC. (NOCECO)

Kabankalan City, Negros Occidental

### SCHEDULE OF UNBUNDLED RATES

For the Month of September 2022

DATE:

FOR BAPA'S WITH CHECK METER :

SYSTEMS LOSS CHARGE :

METERING SYSTEM CHARGE

September 9, 2022

UNBUNDLED CHARGES		TYPE OF CONSUMER											
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA Low	PUBLIC	PUBLIC BUILDING	SALE for RESALE	STREETLIGHTS (Low Voltage)		
PERHAPS ARE THE PARTY OF THE PA				COMMERCIAL	(High Voltage)	INDUSTRIAL		BUILDING			OTREETEIGHT	S (LOW Voitage)	4
Generation Charges:			Teen venage/		voitage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RA
Generation System Charge	PhP/kwhr	8.9112	8.9112	8.9112	8.9112	0.0440	W 24.74	92 25 25 E	9222000000	W SERVICE TO	2000 /200		
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	8.9112	8.9112	8.9112		8,9112	8.9112	8.9112	0.12
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0985	0.0985	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0071	0.0383	0.0965	350 70 70 70 70	0.0985	0.0985	0.0985	0.0985	0.0985	0.0985	0.0985	
Transmission Charges:	7.10.75413	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	
Demand Charge	PhP/kw			313.6885	313.6885	313.6885			313.6885				Please refe
Transmission System Charge	200 200 200 200				1111111111	3.00000			313.6885	18 1			to VAT OF
System Loss Charge	PhP/kwhr	1.1142	0.3547	0.0000	0.0000	0.0000	1,1142	0.3547	0.0000	1.1142	0.0517		TRANSMIS
Distribution Charges :	PhP/kwhr	1.2940	1.2940	1.2940	1.2940	1.2940	1.2940	1.2940	1.2940	The second secon	0.3547	0.3547	ON below
Demand Charge	ARREST WAS DOLLD						112.0-10	1,2340	1,2940	1.2940	1.2940	1.2940	0.000
	PhP/kw			219.6800	219.6800	219.6800	W. 8		219,6800				100000
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595	219.0000		J. Washington		
Supply Charges:							0.5762	0.7595		0.5782	0.7595	0.7595	
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42,9200	7	42.9200	40.0000		2062-050072	1 1888/95/34/20	-
Supply System Charge	PhP/kwhr	0.6001	0.3000000000000000000000000000000000000	Someone	72.02.00	76,0200	0.6001	42.9200	42.9200		42.9200	42,9200	
Metering Charges :							0.0001			0.6001			
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	05.0400			ATT WAS A POST OF THE		
Metering System Charge	PhP/kwhr	0.4326	15000000	55.5100	55.5400	33.3400	0.3526	35.9400	35.9400		35.9400		
nter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000						
Universal Charges :	- 5 MOUNT-000E			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Misssionary Electrification	PhP/kwhr	0.1800	0.1800	0.1800	0.1800	0.1800	0.4000	2.4222	239398		27.5000000	8055	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.1800	0.1800	0,1800		0.1800	0.1800	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0000	0.0000	0.0000	0.0000	0:0000		0.0000	0.0000	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0428	0.0428	0.0428		0.0428	0.0428	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0983	0.0983	0.0983	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
ifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0732	0.0732	0.0732	0.0963	The second secon	0.0983	0.0983	0.0983		0.0983	0.0983	
enior Citizen Subsidy Rate	PhP/kwhr	0.0030	0.0030	0.0030	0.0030	0.0732	0.0732	0.0732	0.0732		0.0732	0.0732	
fember's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	The second second second second	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	
ower Act Rate Reduction	PhP/kwhr	0.0000	0.2304	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	7777777	0.2904	0.2904	
ower Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000		0.0000						
TOTAL ENERGY CHARGES	THE RESIDENCE OF THE PARTY OF T	P 13.7236		0.0000 P 10.9985	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL DEMAND CHARGE	Php/KW	P 13,7230	P 12.112/	10.0000	P 10.9985		P 13.6436	P 12.1127	P 10.9985	P 12.6063	The second second second	P 12.1127	
TOTAL FIXED CHARGES	CONTRACTOR CONTRACTOR OF THE PARTY OF THE PA			P 533,3685	P 533.3685	P 533.3685	P -	P .	P 533.3685	P .	P .	P .	
44.54.780 FAMILITY TAYON TO THE	Php/cust/mo.	P 5.00	P 35.94 P 42.92	P 35.94	P 35,94	P 35.94	P 5.00	P 35.94	P 35.94	P .	P 35.94	P -	
	r marcusonio.	1	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	H.C.	214	P 42.92	
AT ON TRANSMISSION		0.0001									12.04	46.02	
		0.9364	2.9415	0.9985	0.9985	0.9985	0.9364	2.9415	0.9985	0.9364	2.9415	2.9415	

Note: GENERATION SYSTEM SHARE VATABLE is

0.8400

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Checked by :

Noted by :

Approved by :

Prepared by:

KENNETH MICHAEL G. MARASIGAN Tanff & Statistical Analyst

JOEL Q. MATULA Utility Economics Supervisor SHIELA MARIE A. HEYROSA Corplan Manager

09/09/2022 / 11:02 AM

0.2789 P/kWhr

0.3526 P/kWhr

## NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC. ( N O C E C O ) Kabankalan City, Negros Occidental

September 9, 2022

## SCHEDULE OF APPROVED UNBUNDLED RATE for LIFELINE CONSUMERS For the Month of September 2022

UNBUNDLED CHARGES	DISCOUNT RATE OF LIFELINE CONSUMERS									
DESCRIPTION	UNIT CHARGE	100% 26 & ABOVE	40% 0-15 Kwhrs	35% 16-17 kwhrs	25% 18-19 kwhrs	15% 20-21 kwhrs	10% 22-23 kwhrs	5% 24-25 kwhrs	VAT RATE	
Generation Charges: Generation System Charge Franchise & Benefits to Host Communities Defered Accounting Adjustment (DAA) ICERA Adjustment Charge	PhP/kwhr PhP/kwhr PhP/kwhr PhP/kwhr	8.9112 0.0000 0.0985 0.0071	5.3467 0.0000 0.0591 0.0043	5.7923 0.0000 0.0640 0.0046	6.6834 0.0000 0.0739 0.0053	7.5745 0,0000 0.0837 0.0060	8.0201 0.0000 0.0887 0.0064	8.4656 0.0000 0.0936 0.0067	0.1200	
Transmission Charges:  Demand Charge  Transmission System Charge	PhP/kw PhP/kwhr	1.1142	0.6685	0.7242	0.8357	0.9471	1.0028	1.0585 1.2293	VAT ON TRANSMISSIO 0.0000	
System Loss Charge	PhP/kwhr	1.2940	0.7764	0.8411	0.9705	1.0999	1.1040	1.2255	0.0000	
Distribution Charges : Demand Charge Distribution System Charge	PhP/kw PhP/kwhr	0.5782	0.3469	0.3758	0.4337	0.4915	0.5204	0.5493	0.0000 0.0000	
Supply Charges: Retail Customer Charge Supply System Charge	PhP/Cust/Mo. PhP/kwhr	0.6001	0.3601	0.3901	0.4501	0.5101	0.5401	0.5701	0.0000	
Metering Charges : Retail Customer Charge Metering System Charge	PhP/Meter/Mo. PhP/kwhr	5.0000 <b>0.4326</b>	3.0000 0.2596	3.2500 0.2812	3.7500 0.3245	4.2500 0.3677	4.5000 0.3893	4.7500 0.4110 0.0000	0.0000 0.0000 0.0000	
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges: Misssionary Electrification Environmental Charge Stranded Debts (UC-SD) Stranded Contract Cost (UC-SCC)	PhP/kwhr PhP/kwhr PhP/kwhr PhP/kwhr PhP/kwhr	0.1800 0.0000 0.0428 0.0000 0.0983								
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0732				West Land			0.0000	
ILlienie Rate (Discoundings)		0.0030								
Senior Citizen Subsidy Rate	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0000	
Members Contribution on CAPEX	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Power Act Rate Reduction	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Power Cost Adjustment TOTAL ENERGY CHARGES TOTAL FIXED CHARGES	Php/Kwhr Php/meter/mo.	P 13.7236 P 5.00	P 8.4330 P 3.00	P 9.0848 P 3.25		P 11.6920 P 4.25		A CHARLES HANDS AND A SHIP		

Note: GENERATION SYSTEM SHARE VATABLE is

0.8400

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by :

Noted by :

KENNETH MICHAEL G. MARASIGAN Tariff & Statistical Analyst

JOEL Q. MATULA Utility Economics Supervisor SHIELA MARIE A. HEYROSA Corpian Manager Approved by :

RAY W BUSTAMANTE

General Manager

# NEGROS OCCIDENTAL ELECTRIC COOPERATIVE ( N O C E C O ) Kabankalan City, Negros Occidental

### 12-MONTH AVERAGE SYSTEM'S LOSS

	ENERGY SALES	COOP	TOTAL SALES	SUB-TRANS & SS LOSS (kWh)	ENERGY PURCHASED	SUB-TRANS & SS LOSS (%)	SYSTEMS
August-22	26,244,639	36,291	26,280,930	279,358	29,130,331	0.95%	9.78%
July-22	25,689,676	39,234	25,728,910	302.849	28,434,046	1.05%	2301783
June-22	27,100,862	47,197	27,148,059	670,398	30,512,415	2.15%	9.51%
May-22	26,121,275	45,771	26,167,046	283,909	30,507,229	0.92%	11.03%
April-22	25,614,271	42,265	25,656,536	335,148	29,451,810		14.23%
March-22	22,674,233	45,852	22,720,085	210,281	25,680,995	1.13%	12.89%
February-22	20,951,708	52,051	21,003,759	204,266	25,803,993	0.81%	11.53%
January-22	10,615,835	47,735	10,663,570	230,778	16,294,443	0.79%	18.60%
December-21	24,837,962	49,793	24,887,755	686,144	20,296,059	1.40%	34.56%
November-21	24,607,163	50,836	24,657,999	442,398	28,288,453	3.27%	-22.62%
October-21	22,968,219	48.073	23,016,292	219,638	26,116,388	1.54%	12.83%
September-21	23,768,555	50,475	23,819,030	233.927	26,690,161	0.83%	11.87%
TOTAL	281,194,398	555,573	281,749,971	4,099,094	317,206,323	0.87%	10.76%

Prepared by:

Checked by :

KENNETH MICHAEL G. MARASIGAN Tanif & Statistical Analyst

JOEL Q. MATULA Utility Economics Supervisor

Noted by :

SHIELA MARIE A. HEYROSA Corplan Manager

RAYV BUSTAMANTE General Manager

Approved by:

Note: Energy Sales Column is net of Coop Consumption